

Low Emissions Development Strategies Training Series

Module 4: LEDS Policy Options Selection & Design

The Center for Climate Strategies

Kiev, June 2015



LEDS Process

| Step 1 | Organization and Goals |
|---------|---|
| Step 2 | Baseline Development |
| Step 3 | Policy Options Identification |
| Step 4 | Policy Screening & Prioritization |
| Step 5 | Initial Policy Option Design Specifications |
| Step 6 | Direct (Micro) Impacts Assessment |
| Step 7 | Policy Options Integration and Overlap |
| Step 8 | Indirect (Macro) Impacts Assessment |
| Step 9 | Final Recommendations & Report Transmittal |
| Step 10 | Monitoring, Reporting, Evaluation, & Updating |



Policy Selection & Design

Topics

- Assessing a menu of potential LEDS policy options and mechanisms (sector specific and cross cutting options catalogs or databases)
- 2. Screening-level assessment and prioritization of options for goal alignment (i.e. Economic, Energy, Environment (E3) potential)
- Policy Option and Mechanism design strategies and specifications for each sector based and cross cutting action

Learning Objectives

- Screen, prioritize and then jointly-establish specific and sector-based draft E3 Policy Option priorities for each sector
- 2. Develop Policy Option designs and mechanisms, iteration procedures, design alternatives, and agreements



Background Concepts

- Limits on the number of options, depth of analysis to meet capacity constraints of the LEDS Action Plan process
- Performance and screening criteria
- "Design to Win" LEDS E3 strategies for each sector
- Targeting and prioritization process
- Policy option and mechanism design parameters
- Links to analysis and performance
- Draft policy option/mechanism design process
- Draft analysis and design iterations



Capacity Issues

- A top set of policies in each sector is needed to address LCD planning goals
- Total number of options typically include up to ten in each sector, or potentially 50 overall
- In-depth feasibility analysis is needed for each option and all integrated together
- Time and resource requirements are high, including staffing and work groups
- Rigorous screening and design of options increases their quality and likelihood of successful implementation

Policy Selection Criteria

- Match planning objectives
- Strategic in nature
- Meet implementation feasibility needs
- Measurable by benchmarks or expert ranks
- Manageable through policy option design
- Practical in terms of number and complexity



Screening Process

Stepwise framework for screening:

- 1. Assemble a complete list of policy options/mechanisms for each sector
- 2. Determine appropriate screening criteria
- Populate a matrix with benchmark or expert ratings for each criterion
- 4. Evaluate results using multi-criteria analysis
- Iterate through group review, discussion, modifications if/as needed
- 6. Select priorities



Policy Catalogs

| Policy Number | Low Carbon Development Policy | Upper Limit (%) of 2035 BAU GHG 7,210 Tg CO2e BAU GHG | Realistic Screening Potential (%) of 2035 BAU GHG | Micro- economic Costs/ Savings Indicator | Poter Macroecono by 20 Gross State Product | mic Impact | Potential Impacts on Local Health and Environment | 2035 Carbon Intensity Screening 336 g CO2e/ ¥2010 | Potential Impacts on Clean Energy Goals | | | | |
|---------------------------|--|---|---|---|--|------------|---|--|---|--|--|--|--|
| Group 1: RENEWABLE ENERGY | | | | | | | | | | | | | |
| ES-1a | Renewable Portfolio Standard | 3.8% | 1.2% | 500 | + | + | + | 4.2 | + | | | | |
| <u>ES-1b</u> | Green Power Purchases and Marketing | 3.8% | 1.9% | 400 | U | U | + | 6.3 | + | | | | |
| ES-1c | Grid Based Renewable Incentives or Barrier Removal | 0.001% | 0.001% | 350 | U | U | + | 0.004 | + | | | | |
| <u>ES-1d</u> | Offshore Wind Development Issues | 0 | 0 | 300 | - | - | + | - | + | | | | |
| Group 2: AD | VANCED FOSSIL ENERGY | | | | | | | | | | | | |
| <u>ES-2a</u> | Advanced Fossil Fuel Technology Incentives, Support, or Requirements | 1.1% | 0.35% | 250 | 1 | 1 | + | 1.2 | + | | | | |
| ES-2b | Support Efficiency Improvements at Existing Fossil Fuel Power Plants | 0.35% | 0.17% | 50 | + | + | + | 0.58 | + | | | | |
| ES-2c | Support Repowering of Existing Plants (incentives/barrier removal) | 1.7% | 0.56% | 300 | + | + | + | 1.9 | + | | | | |



Screening Tools

Multi-Criteria Analysis (MCA) -- screening and prioritization

- Spreadsheet based
- Supports group decisions and discussions
- Enables peer learning, exchange
- Reveals informed preferences
- Identifies synergies and comparative effects
- Enables conflict resolution, consensus
- Accommodates variations in values
- Objective but can use expert judgement where data are lacking: some combination of quantitative, semi-quantitative and qualitative analysis



LEDS Screening Metrics

GHG reduction potential, carbon intensity

Options, Priorities, and Designs

Economic impacts, micro- and macro-scale

 Multi-benefits derived from policy selection & design

Energy security and sustainability

Multi-benefits derived from policy selection & design

Environment, resource sustainability and efficiency

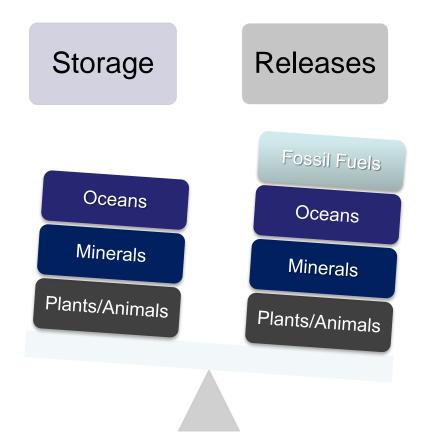
Multi-benefits derived from policy selection & design

Equity, fairness for individuals, groups, locations

Multi-benefits derived from policy selection & design



GHG Balance



GHG Strategies

HEAT AND POWER

· Renewable and low emitting sources

RESIDENTIAL, COMMERCIAL, INSTITUTIONAL & INDUSTRIAL

Efficiency, process improvements

TRANSPORTATION AND LAND USE

· Low carbon fuels, vehicle efficiency, community design

AGRICULTURE

Bio energy, carbon storage, low input farming, feed efficiency

FORESTRY

• Bio energy, carbon storage, land restoration

WASTE

· Source reduction, recycling, energy recovery



Economic Expansion

Cost effective approaches increase economic efficiency and expansion

Energy savings cut energy costs, stimulate labor investment Shifts to indigenous vs. imported resources cut job outflows

Actions supported by local supply chains cut job outflows

New investment from outside sources stimulates labor investment at home

Labor intensive activities create more jobs, even if at higher cost (up to a point)



Economic Transition

Policy Framework, Barrier Removal

Research and Demonstration

Commercialization and Scale Up

Secondary and Tertiary Production

Sustainability and Exports



Energy Security

Energy Intensity Fuel Diversity

Electricity Diversity

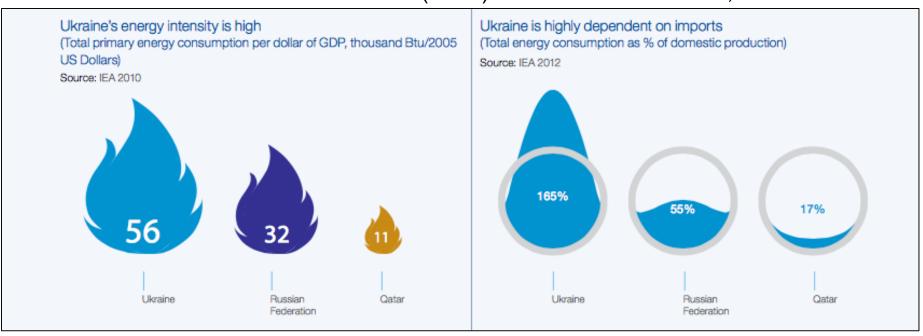
Grid Stability Access and Affordability

Import Reduction



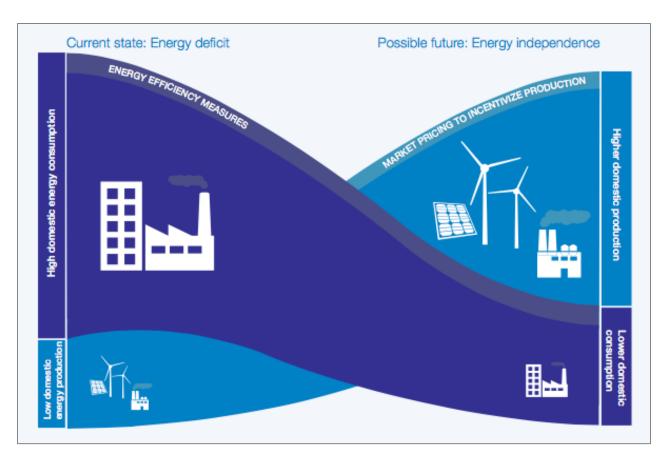
Ukraine Energy Imports

World Economic Forum (WEF) Scenarios for Ukraine, 2014





Energy Transition (WEF 2014)





Resource Sustainability

Quantity/ Scarcity

Quality/ Health Longevity/ Resilience

Service Value

Recovery

Renewability



Fairness and Equity

Wealth Status

Social Status

Generational

Business Size Special Populations

Special Locations



Minnesota MCA

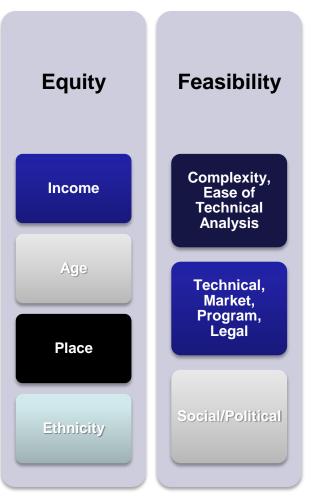


Effectiveness

\$/GHGs Cut









MUNICIPAL ENERGY REFORM IN UKRAINE

Minnesota MCA

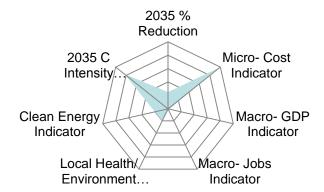
| Minnesota Climate Solutions and Economic Opportunities (CSEO) Project | Decision Criteria | Complexi ty, Ease of Technical Analysis | Cuts Now and | \$ Total Costs | Cost Effective ness \$/GHGs Cut | and or | s and or | Energy Diversity and or Independe nce | y Now | | Health AQ, WQ, or Other | | Income, Age, Place, | Program, | Feasibilt y Social/Po | # Ballots | Priority Ranking |
|---|---|--|--|-------------------|---|--|--|---|--|--|---|--|--|--|-----------------------------|--|---------------------|
| 2008 Options | | | H, M, L, U, or a range/co mbinatio n | | | U, or a range/co | U, or a range/c | or a | | | H, M, L, U, or a range/co mbinatio n | | | | range/co | 10 Ballots/V oter, 1 For Each Preferen ce | Tiers 1, 2, 3 |
| Option #, Sector | Ranking Scale Policy Option Description | H = x to y (+/-) M = x to y (+/-) L = x to y (+/-) | y (+/-) M = x to y (+/-) L = x to | y (+/-) | y (+/-) M = x to y (+/-) L = x to | y (+/-) M = x to y (+/-) L = x to | y (+/-) M = x to y (+/-) L = x to | M = x to y (+/-) L = x to y | y (+/-) M = x to y (+/-) L = x to | y (+/-) M = x to y (+/-) L = x to | H = x to y (+/-) M = x to y (+/-) L = x to y (+/-) | y (+/-) M = x to y (+/-) L = x to | y (+/-) M = x to y (+/-) L = x to | y (+/-) M = x to y (+/-) L = x to | M = x to | | |
| ES 3 | Efficiency Improvements, Repowering and Up Grades to Existing Plants | | | | | | | | | | | | | | | | |
| ES | Increase RES Increase Solar | | | | | | | | | | | | | | | | |
| ES | Standard | | | | | | | | | | | | | | | | |
| ES/RCII | 111(d) Scenario (Including Price and Non- Price Mechanisms) | | | | | | | | | | | | | | | | |



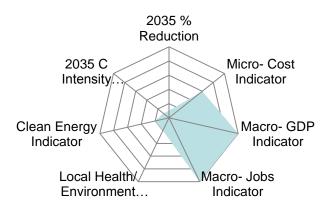
MN MCA Balloting Results

| Policy Number | Decision Criteria ➤ | Ease of Technical Analysis | Total GHG Cuts by 2025 | | 2020 Cost Effectiveness \$/GHGs Cut | | Cobenefits 2025 | Does the technology exist? | | Agency experts commited? | # Ballots |
|------------------|--|----------------------------------|---------------------------|---------|---|---------|--------------------|----------------------------|---------|--------------------------------|--------------|
| l | Efficiency Improvements, Repowering and Up Grades to Existing Plants | L | L to H | High | | U | U | U | low | PCA | 7 |
| 29 | Renewable chemicals or bio-products that displace fossil fuels | low | | | | | h | A range | | DEED | 5 |
| 30 | Increase RES | high | high | low | high | high | high - fuel | high | medium | PCA | 9 |
| 31 | Water use/management and energy efficiency integration | М | | | | | Н | M to H | | MDH and DNR | 6 |
| 32 | Electric Vehicles/Zero Emission Vehicle Standard | | | | | | | | | DOT, PCA | 3 |
| 33 | Water Freight/Transportation | | | | | | | | | | |
| 34 | Water Use and Treatment | | | | | | | | | MDH and Met Council | 1 |
| 35 | Increase Solar Standard | М | U | M-H | U | Medium | Н | Yes | | DEED | 2 |
| l | 111(d) Scenario (Including Price and Non-Price Mechanisms) | unkown | unknown | unknown | unknown | unknown | unknown | unknown | unknown | PCA | 2 |
| 37 | Increase EE Requirement | medium | medium | medium | high | high | high | medium | medium | PCA | 3 |
| 38 | Thermal Renewable Standard | Н | Н | medium | Н | Н | М | high | medium | PCA, DEED | 2 |
| 39 | Incentives and Resources to Promote Thermal Renewables | М | High | medium | Н | Н | М | high | High | DEED, DNR | 5 |
| 40 | Demand/response | М | | | | | Н | Н | Н | | 3 |
| 41 | Distributed Generation | | | | | | | | | | |
| 42 | R&D on clean energy technology | | | | | | | | | | |
| 43 | Carbon Tax like British Columbia | | | | | | | | | MPCA | 2 |
| 44 | Building Benchmarking | | | | | | | | | | 1 |
| 45 | 100% LED streetlights | | | | | | | | | DOT | 3 |
| 46 | Rural Propane Alternatives (ex. Rooftop solar thermal heaters, biomass to dry grains, TBD) | | | | | | | | | DEED, PCA, DNR | 2 |

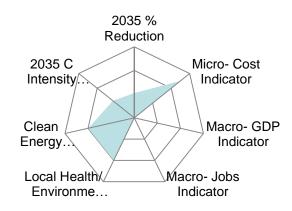
ES-1a



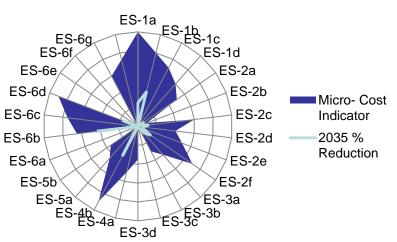
ES-1d



ES-3b



2035 % Reduction & Micro Cost Indicator





Iteration

- MCA steps include group review and discussion before and between steps
- Modifications to individual and group rankings of options can be made in response to group discussion
- Modifications can also be made to the lumping and splitting of options
- Second tier is available if First tier options don't pan out



MUNICIPAL ENERGY REFORM IN UKRAINE

Energy Supply (ES)

S-1, Renewable Energy Standard

S-2, Existing Power Plant Measures

ES-4, 111d Scenarios

Residential, Commercial, Industrial, Institutional (RCII)

RCII-1, CHP for Biomass, Gas

RCII-2, Zero Energy Ready Buildings SB 2030

A, Solar; B, Renewable and gas CHP

RCII-3, High Global Warming Gases

RCII-4, Increase EE Requirement

A, Electricity savings 2%; B, Gas savings

RCII-5, Promote Thermal Renewables

ransportation and Land Use (TLU)

LU-1, Transportation Pricing

A, Pay as You Drive; B, Fuel Tax' C, Carbon' D, Per Mile Charges

LU-2, Land Development, Urban Form

LU-3, Met Council Draft 2040 Plan

A, Double transit ridership' B, Met pass lanes

LU-4, EVs/Zero Emission Vehicle Standard

Forestry and Land Use (FOLU)

FOLU-1, Protect Peat Lands, Wetlands

FOLU-2, Manage for Productive Forests

A, Forest Thinning' B, Pest Detection and Treatment; C, Aspen Forest Regeneration

FOLU-3, Tree Planting: Urban areas

FOLU-4, Tree Planting: Ecosystems

FOLU-5. Conservation on Private Lands

A, Forest Conservation Easements 5 m acres' B, Grasslands and Woodlands Conservation 1.5 m acres' C, Health and Productivity on PNIFLs

Agriculture (A)

A-1, Nutrient Management

A-2, Soil Carbon Management/Health

A, Cover Cropping' B, Annual to Perennial Crops

A-3, Biochemicals, Bio-products Production

A-4, Advanced Biofuels Production

A-5, Existing Biofuels Statute (Consumption)

Waste Management (WM)

WM-1, Water use/management, EE

A, Municipal water conservation' B, Agriculture water management' C, Industrial Water Management

WM-2, WW Treatment & Electricity

A, Efficiency of plants' B, Renewable energy at plants

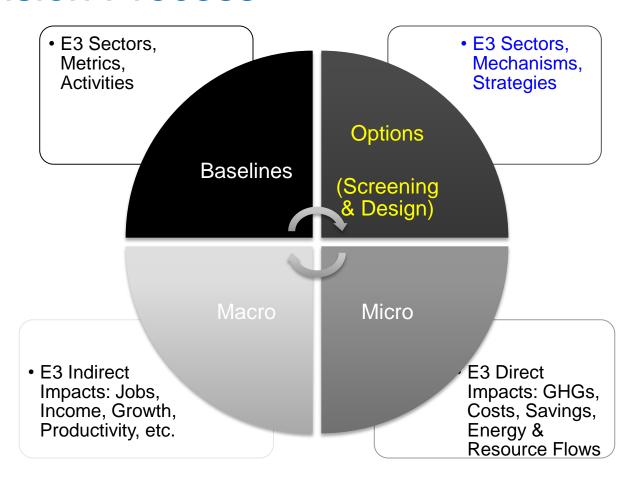
WM-3, Front-End Waste Management

A, Source Reduction' B, Recycling' C, Composting' D, Re-Use

WM-4, Anaerobic Digestion Combined Wastes



MCA and Decision Process





MCA and Toolkit





Exercise

- CCS Review of MCA within the LEDS Toolkit Synthesis Module
- Sample survey of policy options/mechanisms rankings

Policy Option Design

1. Policy

- ✓ Which Policies?
- ✓ Which Design Specifications?
 - ✓ Timing, level of effort, coverage of parties, eligibility, etc.
 - ✓ Which Implementation Mechanisms? (Price vs. non price, mandatory vs. voluntary, incentives vs. rules, program, level of government, etc.)

2. Analysis

- ✓ Which Data Sources?
- Which Methods for Estimation of Impacts and Associated Uncertainty?
- ✓ Which Key Assumptions?

Policy Description

- Policy Description (concept)
- Policy Design
 - Goals, timing, parties involved
 - Implementation Mechanisms
- Related Policies/Programs & Recent Actions
- Estimated Net GHG Reductions and Net Costs/Savings
 - direct impacts on energy, resources, and GHGs
 - a cost causal chain and analysis of direct costs or savings
- Key Uncertainties
- Additional Benefits and Costs, including indirect and macroeconomic effects
 - jobs, income, economic growth, prices, market share, etc.
- Feasibility Issues
- Status of Group Approval
- Level of Group Support
- Barriers to Consensus



Policy Description

Concise (2-3 paragraphs) covering:

- Source or aspect of the baseline addressed
 - Energy consumption
 - Energy generation
 - Management practice
 - Industrial process
- Significance of GHG source
 - e.g. contribution to current or 2025 forecasted emissions
- Recommended intervention
 - Energy efficiency measures
 - New clean energy generation capacity
 - Change in management practice or industrial process



Policy Description Example

Energy Supply Matrix, Baja, California (MLEDS)

"The current mix power generation relies largely on fossil fuels that generate GHG emissions and significantly deplete air quality. Due to high dependency on oil and the emissions which result from energy production in Baja California, there is a need for a policy that will diversify the energy matrix of the State to include a larger percent of renewable energy sources that do not affect the environment.

The State of Baja California has potential resources that can be utilized as for diversification of energy sources, such as: bioenergy, solar energy, geothermal energy, hydropower, wind power and various forms of ocean energy (tidal, waves and marine currents). The objective of this policy is to diversify the energy matrix, give greater stability, sustainability and increase supply current of energy, reduce hydrocarbons consumption and reduce Greenhouse Gas emissions."



Design Parameters

- Level of Effort (goals):
 - Renewable electricity generation capacity (example, giga-watts);
 - Reductions in BAU energy end-use (example, % of existing residential or commercial buildings)
 - Change in management (examples, hectares of reforestation, head of livestock addressed by manure anaerobic digestion)
- Timing:
 - Immediate, linear ramp-up, or lag period required
- Coverage of Parties
 - Implementing the policy
 - Affected by the policy

Design Parameters

- Eligibility and Definitions
- Implementation Mechanisms
 - Information and Education
 - Technical Assistance
 - Funding Mechanisms and/or Incentives
 - Codes and Standards
 - Voluntary or Negotiated Agreements
 - Market-based Mechanisms
 - Pilots and Demonstrations
 - Research and Development

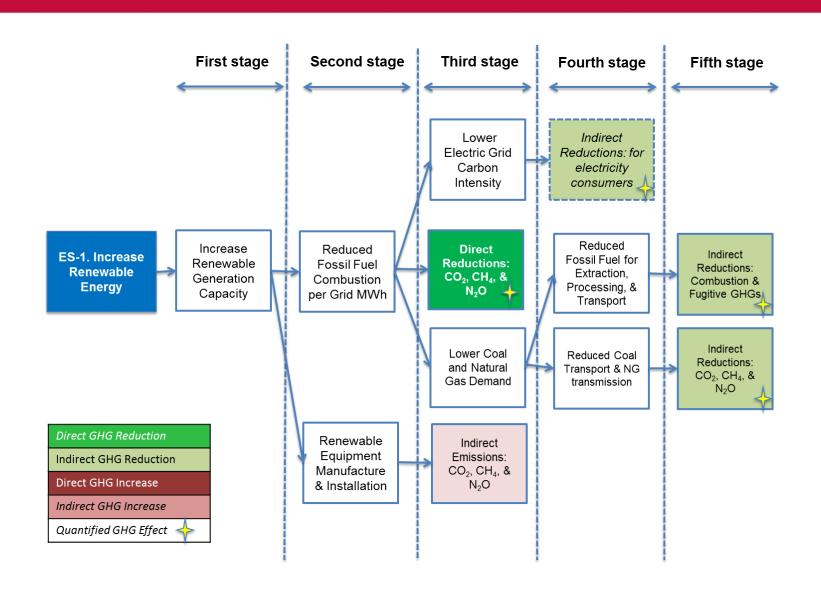


Causal Chains

- Conceptual schematic:
 - intended policy effects
 - effects on GHGs, energy, economics, management practice, or other GHG-activity drivers
 - eventual GHG outcome(s): both positive and negative
- Identifies outcomes that will be quantified
- Ensures full understanding of impacts and points of intervention
- Builds off of the Policy Description and Design



MUNICIPAL ENERGY REFORM IN UKRAINE



Iteration

- Test design of options through draft analysis
- Identify performance shortcomings for each
- Identify alternate design and analysis approaches
- Reach group agreements on modifications
- Update design and analysis
- Iterate to acceptable performance results
- If/as needed update list of priorities for analysis



Policy Option Template

- Review an example completed State policy option template: Minnesota RCII-5. Thermal Renewables
- Focus on Design Specifications
- Review Implementation Mechanisms



Exercise

Identify starting places for macroeconomic expansion design for sample ES or RCII options

- National Heat and Power Supply Matrix
- National Electricity Demand Side Management Program

Summary

- LEDS Plans should be customized for the jurisdiction based on local needs and interests
- Specific LEDS policies should also be customized based on a number of factors, including:
 - Economic Security
 - Energy and Resource Security
 - Environmental and Health Gains
 - Equity and Fairness
 - Recent or planned actions
 - Local resources
 - Financing needs and other implementation requirements



Linkage to Analysis

- Module 5 will cover:
 - Direct (Microeconomic) Analysis
 - Indirect (Macroeconomic) Analysis
- An example policy design will be used to illustrate its use as the initial entry point to analysis



Thank you for your time and attention!

Questions?

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